Management Association, Inc.

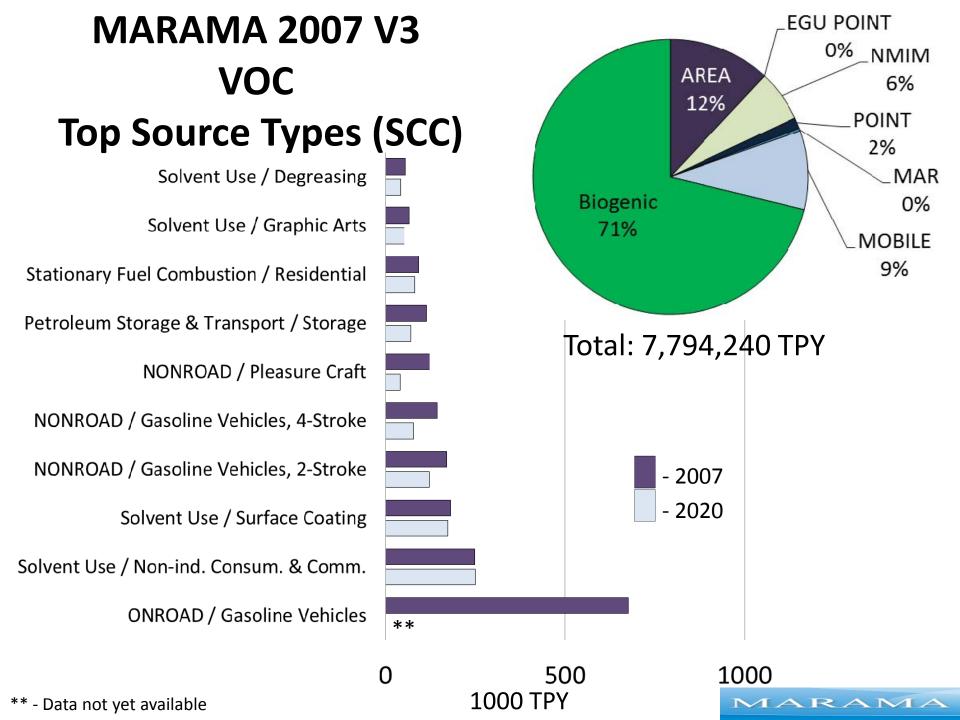
EMISSIONS INVENTORY UPDATE

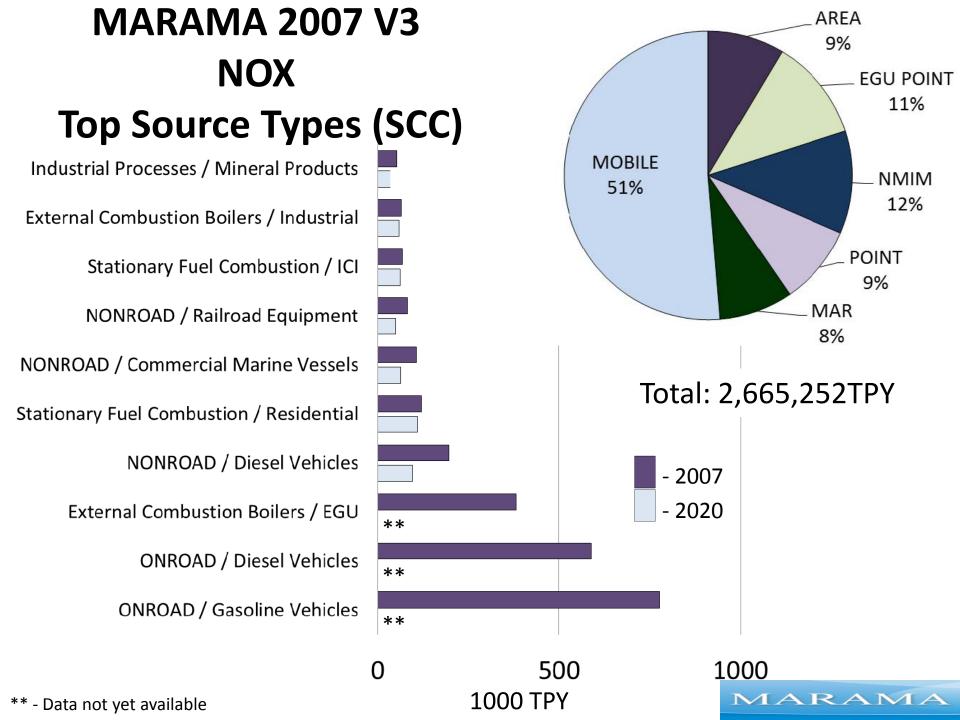
OTC Public Information Meeting
March 21, 2012
Washington, DC
Julie McDill & Susan Wierman

TOPICS

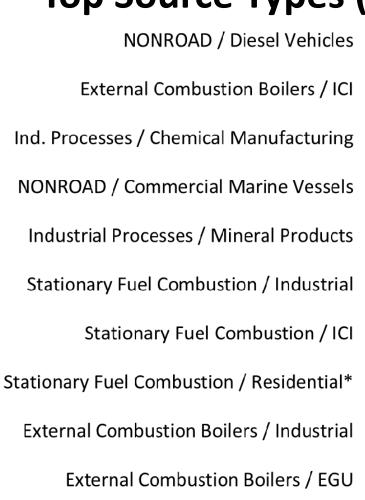
- 1. Emissions Inventory Analysis
 - What are expected changes in emissions 2007 to 2020?
- 2. On-Road Mobile MOVES
 - What's available?
- 3. ERTAC EGU Forecast
 - How will it work? When will results be available?

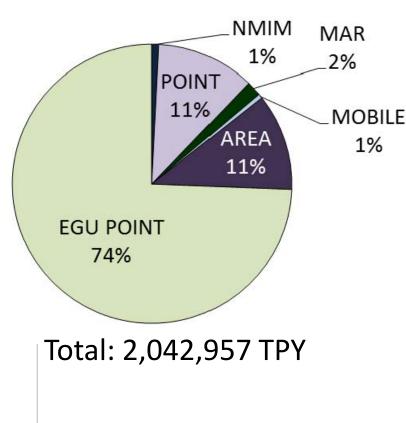


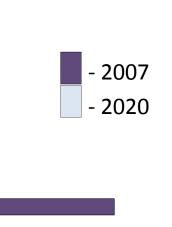




MARAMA 2007 V3 SO2 Top Source Types (SCC)







** Data not yet available

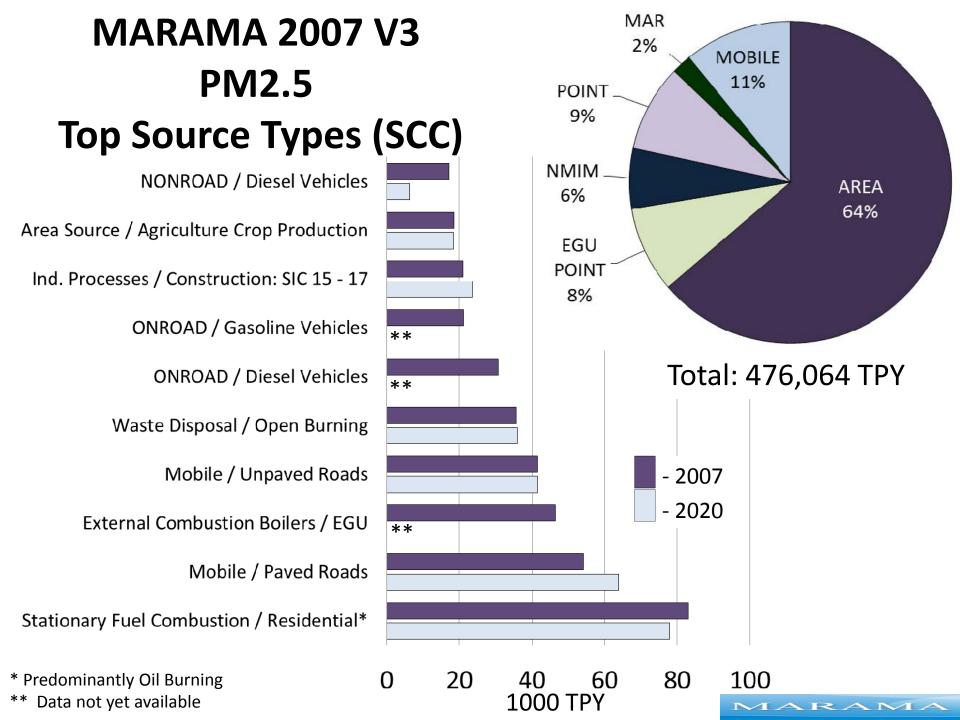
1000 1000 TP

**

2000

MARAMA

^{*} Predominantly Distillate Oil Burning



MOBILE EMISSIONS - MOVES

- MOVES FOR 2007 COMPLETE
 - Used in Level 2 modeling
- MOVES FOR 2020 NEARING COMPLETION
 - Should be available soon



ERTAC EGU Growth

- Eastern Regional Technical Advisory Committee (ERTAC)
- Collaboration:
 - NE, Mid-Atlantic, SE, and Lake Michigan area states;
 - Industry; and
 - Multi-jurisdictional organizations
- Goal: Methodology to Estimate Electric Generating Unit (EGU)
 Future Emissions
 - Conservative predictions of activity
 - Transparent
 - Inexpensive
 - Relies on base year activity data
 - Flexible



What You Can Expect....

- Provides growth estimates for
 - USEPA Clean Air Markets Division (CAMD) reporting units
 - Coal, oil, natural gas
- Regional boundaries delineate NYC
 - Flexibility in growth rates
 - No unit retired w/o state input
- Future year hourly temporal profiles for
 - NOx, SO2, activity data
 - New units that didn't operate in the base year



Progress So Far

Development:

- Methodology created, documentation crafted
- Preprocessor running on Linux and Windows platforms (GA, VA, MARAMA, IN, NJ, OTC)
- Working out bugs Adjusting methodology as needed; limited resources

Estimating Growth in Generation:

- Growth rates and regions defined
- Updating with current AEO; working to update growth rates table and crosswalk

Input File Development:

- 2007 unit file and known future controls file reviewed by states
- Further state input required



How does the algorithm work? Inputs

- Starting Point: Base Year Clean Air Markets Div. activity data
 - Gross load hourly data, unit fuel, unit type, location
 - Units categorized by type, fuel, region
- States provide known new units, controls, retirements, fuel switches, etc
- Energy Information Agency annual energy growth factors
- NERC peak growth factors

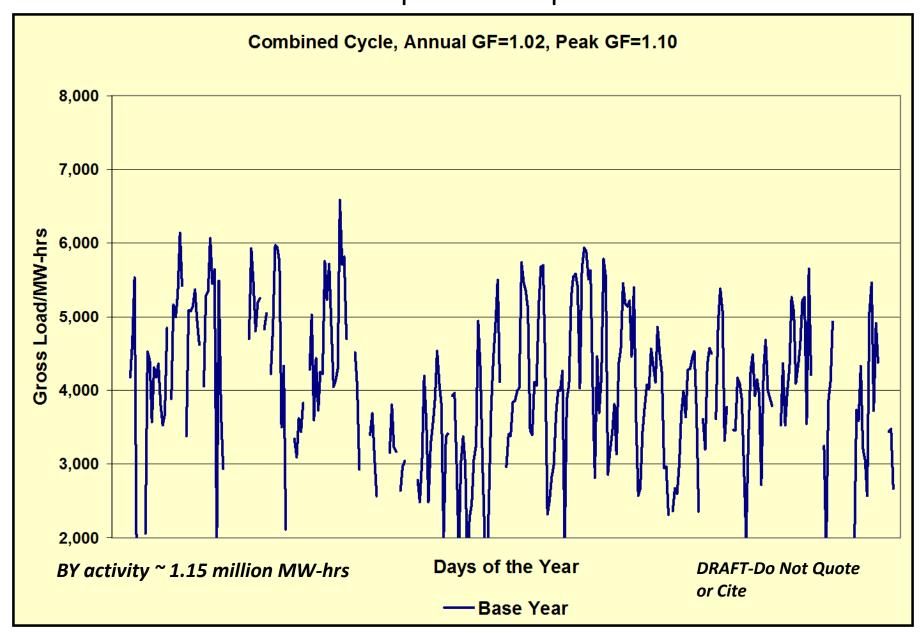


How does the algorithm work? Processing

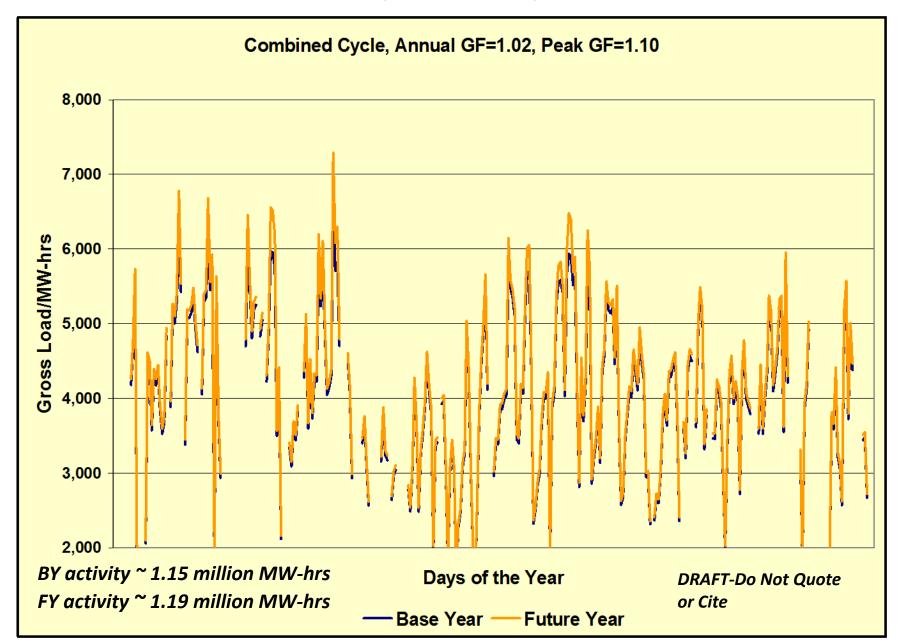
- Project growth by region: peak and nonpeak
- Adjust growth to account for unit retirements, new units, fuel switches
- Allocate growth on an hourly basis to units by region and type
- Check system integrity: Does enough generation exist to satisfy future needs?
- Check policy: Will units meet program caps?
- Interation



A conceptual example.....



A conceptual example.....



Timeline

- January, 2012
 - Preprocessor debugging
 - Preprocessing of databases
- February & March, 2012
 - Main processor debugging
 - Initial multi-state test runs
- April & May, 2012
 - Update growth factors
 - Documentation updates
 - State review of unit and controls data
- June, 2012
 - State/MJO runs of full input files
 - Results post processing

